

MINUTES OF A MEETING
OF THE
ALABAMA PUBLIC SERVICE COMMISSION

HELD Thursday, July 7, 2026

The June 2026 meeting of the Alabama Public Service Commission was held on Tuesday, July 7, 2026, in the Carl L. Evans Chief Administrative Law Judge Hearing Room Complex, 100 North Union Street, Montgomery, Alabama. Commission President Cynthia Lee Almond called the meeting to order at 10:00 a.m. with Commissioner Jeremy H. Oden and Commissioner Chris V. Beeker, III, present. The following staff members were also present: Luke Bentley, Chief Administrative Law Judge and Executive Director; Chad Mason, Administrative Law Judge; Samantha Sizemore, Attorney; Anthony Stewart, Legal Intern; Amanda Shehane, Utility Enforcement Division Director; Jonathan Kimbril, PSC Gas Pipeline Safety Division Director; Patricia Smith, Electricity Policy Division Director; Donald Powell, Public Utility Analyst Manager; Jeffery Johnston, Utility Services Division Director; Aquilla Spivey, Consumer Service Manager; William Partlow, Staff Accountant; Caleb Hicks, Communications and PR Manager; Tanya Champion, Matthew Singleton, LeAndre Wynn, and Ladavious Mitchell, Tashenma Lawrence, Public Utility Analysts; Aisha Smith, Technical Assistant to Commissioner Oden; Mary Caitlyn Montgomery, Technical Assistant to Commissioner Beeker; Kaitlyn Rayborn, Executive Assistant to Commissioner Beeker; Janey Whitney, Technical Assistant to Commissioner Almond; Hanna Lombardi, Executive Assistant to Commissioner Almond; Kay Oswalt, Information Systems Manager; Chalandra Betts, IT Technician; Robin Bonney, Jerry Delancey, and Barbara Smith, Administrative Support Assistants; Devon D. Beaty, Secretary of the Commission.

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Commissioner Almond noted that the public was informed of today's Commission meeting by notice dated November 12, 2025.

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Commissioner Almond opened the meeting with prayer followed by leading the audience in the Pledge of Allegiance.

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Commissioner Almond opened the floor for a motion to approve the minutes of the June 4, 2026, Commission Meeting.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to approve the minutes.

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UTILITY SERVICES DIVISION

Mr. Jeff Johnston reported for the Utility Services Division on Consumer Service Complaint Inquiries for the period of June 2026 as follows: Alabama Power Company had twenty-five residential and zero business inquiries, Spire Alabama had four residential inquiries and zero business inquiries, and Spire Gulf had zero residential inquiries and zero business inquiries. There was a total of nine telecommunication inquiries, consisting of zero under Public Service Commission Complaint jurisdiction, eight were referred to the companies since the complaint jurisdiction was waived, and one was not under Public Service Commission jurisdiction.

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Mr. Johnston reported on Formal Dockets 18046 and 18328, Spire Alabama Inc., Division Report on Rate RSE as of May 31, 2026. Mr. Johnston reported on Rate RSE for Spire Alabama Inc., based on preliminary figures as of May 31, 2026, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.98 percent. The authorized return on average common equity is 9.50 to 9.90 percent.

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Mr. Johnston reported on Formal Docket 28101, Spire Gulf Inc., Division Report on Rate RSE as of May 31, 2026. Based on preliminary figures as of May 31, 2026, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.79 percent which was below the authorized range and results in no adjustment to rates. The authorized return on average common equity is 9.70 to 10.30 percent.

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Mr. Johnson reported on the following Dockets:

Docket 31803, INTEGRATED WASTEWATER MANAGEMENT, LLC Petition for the 2026 renewal of Integrated Wastewater Management LLC's Certificate of financial viability and recommended approval,

Upon motion by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations for approval.

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Docket 33525, ALABAMA WATER UTILITIES INC AND SHELBY RIDGE UTILITY SYSTEM LLC—Case 2026-1 Petition for Rate Adjustment, Approval of tariff revisions and adoption of a Rate Stabilization and Equalization Plan for Alabama Water Utilities, Inc and Shelby Ridge Utility Systems, LLC and recommended suspension.

Upon motion by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations for suspension.

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Docket U-3873, BELLSOUTH TELECOMMUNICATIONS, LLC D/B/A AT&T ALABAMA or AT&T SOUTHEAST--Approval of an Amendment to the Interconnection Agreement between BellSouth Telecommunications, LLC d/b/a AT&T Alabama or AT&T Southeast and GC Pivotal, LLC d/b/a Global Capacity pursuant to Sections 251 and 252 of the Telecommunications Act of 1996 and recommended approval,

Docket U-5071, BELLSOUTH TELECOMMUNICATIONS, LLC D/B/A AT&T ALABAMA or AT&T SOUTHEAST and DOVETEL COMMUNICATIONS, LLC D/B/A SYNCGLOBAL --Approval of an Amendment to the Interconnection Agreement between BellSouth Telecommunications, LLC d/b/a AT&T Alabama or AT&T Southeast and DoveTel Communications, LLC pursuant to Sections 251 and 252 of the Telecommunications Act of 1996 and recommended approval,

Docket U-5476, BELLSOUTH TELECOMMUNICATIONS, LLC D/B/A AT&T ALABAMA or AT&T SOUTHEAST --Approval of an Amendment to the Interconnection Agreement between BellSouth Telecommunications, LLC d/b/a AT&T Alabama or AT&T Southeast and BIF IV Intrepid OpCo LLC pursuant to Sections 251 and 252 of the Telecommunications Act of 1996 and recommended approval,

Upon motion by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations for approval.

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Docket 29064, TELRITE CORPORATION - To discontinue long-distance service only and withdraws that part of the tariff. Filed June 4, 2026 with an immediate effective date and recommended approval.

Upon motion by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations for approval.

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Mr. Johnston noted final items were for information purposes only and require no action by the Commissioners.

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GAS PIPELINE SAFETY DIVISION

Mr. Jonathan Kimbril reported for the Gas Pipeline Safety (GPS) Division Agenda on the following inspections during the month of May 2026.

Inspections

During the month of May, a total of fifty-three (53) inspections were conducted utilizing one hundred and twenty-eight (128) in person-days. The inspections are as follows:

		STANDARD INSPECTION	CONSTRUCTION	OPERATOR QUALIFICATION	PUBLIC AWARENESS	IMP / DIMP	CONTROL ROOM MGMT	INCIDENT / ACCIDENT	DRUG & ALCHOL	FOLLOW-UP	OTHER	
GAS PIPELINE SYSTEMS	PRIVATE		2									TOTAL
	MUNICIPAL	4	9			1		1	2	18		
	MASTER METER									3		
	LIQUID PROPANE (LP)											
	LIQUIFIED NATURAL GAS (LNG)											
	INTRASTATE TRANSMISSION	6				1	1		1	1		
	GAS GATHERING	1								1		
	OFFSHORE GAS											
LIQUID PIPELINE SYSTEMS	REFINED PETROLEUM PRODUCTS									1		
	CRUDE OIL											
	HVL FLAMMABLE / TOXIC											
	CARBON DIOXIDE											
	BIOFUEL											
TOTALS		11	11	0	0	2	1	1	3	24	0	53

Enforcement Actions

From the fifty-three (53) inspections shown above, five (5) enforcement letters were issued citing a total of thirty-four (34) non-compliance items. Of the thirty-four (34) non-compliance items cited, four (4) were issued for the first time, while thirty (30) were repeat violations that had been cited consecutively. During the month of May, thirteen (13) non-compliance items were corrected and verified by Gas Pipeline Safety.

Training

One (1) operator and contractor training session was conducted during the month of May. Training sessions may consist of a single training topic or a combination of multiple topics depending on the needs of the operator or contractor. Training topics may include polyethylene (PE) plastic fusion, fire response (FR), and regulatory requirements contained within the Code of Federal Regulations (CFR). These training efforts are intended to enhance safety, improve regulatory compliance, and promote industry's best practices.

- 5/13/2026 Cullman-Jefferson Gas Dist. PE 14
Personnel Trained

Incidents/Accidents

Gas Pipeline Safety (GPS) received notification of four (4) potential incidents during the month of May. Following investigations, two (2) incidents were determined to be State-reportable and zero (0) were determined to be Federal-reportable incidents that were jurisdictional to the Commission. The remaining two (2) incidents were determined to be outside of GPS jurisdiction and were therefore not reportable to either the State or PHMSA. The incidents were initially submitted to Gas Pipeline Safety by the operators while investigations were ongoing, and final reportability determinations were made upon completion of the investigations.

- 5/13/2026 Spire Alabama - Montgomery - Following the replacement of a monitor regulator at Vaughn Road and Eastern Boulevard, the mechanic on-site was adjusting the pressure setting (27.5 psig set pressure) for a 25-psig system when the pressure rapidly increased to 33 psig, exceeding the reportable threshold. The pressure quickly returned to normal operating levels. Spire conducted a leak survey of the affected system and identified no reportable issues or damages. A post-

incident review has been scheduled, and GPS requested follow-up information upon its completion.

- 5/14/2026 Clarke-Mobile Counties Gas District - A contractor operating a plow failed to expose and verify a located $\frac{3}{4}$ -inch steel service line along Highway 56, resulting in the service being pulled from the no-blow fitting. The affected main section was isolated, repairs were completed, and the service line was pressure tested before being returned to service. X-ray and leak testing were also performed.
- 5/18/2026 PGP Operating - A release occurred on a Type R Gathering pipeline located in a Class 1 area. While the system is non-jurisdictional for safety standards, it remains subject to incident reporting requirements. The operator followed all applicable Operations and Maintenance and Emergency Procedures. The investigation determined that the pipeline had been installed over a section of sharp rock without adequate bedding material. Ground movement and stress from the pipe bend caused the rock to impinge on the pipe, resulting in a fracture approximately 1 inch long and 1/8 inch wide. The damaged section was repaired and properly bedded. Eighty percent (80%) of the welds associated with the repair were radiographically examined, and all inspected welds passed.
- 5/29/2026 Cullman-Jefferson Counties Gas District - The Alabama State Fire Marshal's Office contacted Gas Pipeline Safety regarding an explosion in which natural gas was believed to have been a contributing factor. GPS dispatched the Director, Northern Supervisor, and Central Supervisor to investigate. The preliminary investigation determined that the natural gas involved originated from customer-owned house piping and not from the operator's service lines or mains. Based on the information currently available, the event is not reportable. The incident remains under investigation by the State Fire Marshal's Office.

Miscellaneous

The Gas Pipeline Safety (GPS) Division is participating in the Alabama Public Awareness Cooperative Training (APACT) meetings held at 16 locations across the state from June through August. These meetings are designed to educate the public, emergency responders, and public officials on how to identify whether pipelines are present in their area, recognize the signs of a potential leak, and understand the appropriate actions to take during a pipeline-related emergency. The meetings are conducted at locations throughout the state and are scheduled outside of normal working hours to allow greater attendance by working individuals. A meal is also provided to encourage participation.

(GPS) has selected the location for the 2027 NAPS Southern Region Meeting, which will be hosted March 29 through April 2, 2027, at the Embassy Suites in Gulf Shores, Alabama. This meeting will provide Alabama with an opportunity to showcase the efforts being made by regulators, compliance personnel, and pipeline operators to enhance pipeline safety. It will also serve as a forum for sharing best practices, discussing emerging issues, and strengthening relationships among state and federal pipeline safety stakeholders.

UTILITY ENFORCEMENT DIVISION

Mrs. Amanda Shehane reported from the Utility Enforcement Division's report describing the major tasks, inspections and activities accomplished by its staff during the month of May 2026.

Railway Safety

The track inspection results below reflect activity by our Railway Safety (RWS) Staff in the field.

Rail Carriers Visited	Regular Track Inspections	Track Defects Identified	Violations Recommended	Track Miles Inspected	Track Turnouts Inspected
10	25	47	0	204	179

The table below reflects track safety observations in which one non-compliant conditions were identified. Thirty-nine roadway workers, bridge workers, and practices were observed.

Railroad Bridge Observations	Roadway Worker Protection	Roadway Maintenance Machines	Bridge Worker Safety
4	11	14	1

The data in the table below were collected from Motive Power & Equipment (MP&E) inspections performed on locomotives, freight cars, tank cars, and other railroad equipment.

Rail Carriers Visited	Regular Eqpt. Inspections	Defects Identified	Violations Recommended	Number of Units Inspected
4	10	325	0	739

The table below shows the Operating Practices (OP) inspections performed on railroad operations.

Rail Carriers Visited	Regular OP Inspections	Defects Identified	Violations Recommended	Eqpt. Securement Observed
4	13	2	1	35

The table below shows observations completed by the MP&E and OP Inspectors in which no non-compliant conditions were identified.

Air Brake Tests	Blue Flag Protection	End of Train Devices
0	5	1

The National Response Center (NRC) reported six incidents in May.

1. A crossing vehicle strike with unknown injuries in Tuscaloosa on NS.
2. A crossing vehicle strike with unknown injuries in Anniston on NS.
3. A trespasser strike with fatal injury in Birmingham on NS.
4. A crossing vehicle strike with fatal injuries in Gurley on NS.
5. A crossing vehicle strike with unknown injuries in Birmingham on NS.
6. A pedestrian strike at a crossing with fatal injury in Irvington on CSX.

There was also one complaint reported via telephone in May.

1. The mayor of Wilton called to complain about repeated blocked crossings in Wilton on NS.

Staff spoke with the mayor of Wilton on the day of her complaint and discussed regulatory authority concerning blocked crossings and directed her to the FRA blocked crossing website. Staff also reached out to the rail carrier to discuss the issue and were

informed that traffic was stopped on the day of the complaint because of delays from the trespasser strike in Birmingham on the connecting line. Staff requested that the rail carrier evaluate their switching operations and make attempts not to block crossings for extended periods of time during peak travel hours, as people travel to and from work.

RWS Administrator Mr. Chris Hester attended the Association of State Rail Safety Managers (ASRSM) Executive Committee Annual Meeting in San Antonio, Texas, in May. Mr. Hester is a member of the ASRSM executive committee and represents the southeastern states in that role. During the meeting, items such as FRA/state partnership agreements, federal funding for training, regulatory enforcement, and interagency communication and resources were discussed.

Motor Carrier Services

The Motor Carrier Services (MCS) staff accomplished the following matters regarding state authority to operate as a motor carrier in Alabama with proof of insurance coverage:

Vehicle Registration Nos.	Intrastate Applications		NOL Processed/ Closed Intra Applications	Under Legal Divisi on Review	New Authority Approved	Motor Carrier Authority Inquiries		
	Processed	Returned				Phone	E- mails	Others
20	13	1	2	11	13	57	107	18

MCS staff members handled the tasks shown below regarding insurance coverage, prepared correspondence that challenged incorrect filings, and addressed related inquiries:

Insurance Filings Received	Revocation Orders	Reinstatement Orders	Miscellaneous Actions	Letters Sent	Insurance Inquiries	
					Phone	E-mails
320	25	20	2	30	56	94

The MCS Section addressed the following Unified Carrier Registration (UCR) responsibilities:

UCR Applications		UCR Mailouts for 2026	UCR Audit Correspon den ce	UCR Inquiries	
Received	Returned			Phone	E-mail
2	3	61	22	29	4

As of May 31st, 8,119 Alabama carriers (88%) were registered for the 2026 UCR, leaving 1,084 unregistered. Our office received funds from the UCR Depository for April online payments processed through the National Registration System (NRS) from 322 carriers domiciled in Alabama and non-participating states.

Our office received five For Non-Profit (FNP) quarterly reports for the first quarter of 2026 during the month.

A total of thirty-six 2025 annual reports were received from household goods and passenger carriers. Sixty-nine delinquent letters were mailed to carriers that failed to meet the April 30th deadline.

In May, two tariffs were rejected for formatting and rate issues: a passenger tariff for People's Ride Transit Services LLC (C4197) and a household goods tariff for 1st Choice Trucking LLC (pending). Four tariffs were received and accepted: a passenger tariff for People's Ride Transit Services LLC (C4197), a passenger tariff for Keys Party & Luxury Transportation LLC (C4199), a passenger tariff for Sweetie's Homecare Inc (C3202), and a schedule of rates for Keys Party & Luxury Transportation LLC (P667).

Staff participated in four passenger carrier hearings held during May for:

- Apex Transportation, LLC
- All Ways Accessible LLC
- Hands on Transport, LLC
- Sweetie's Homecare Inc

MCS staff, along with legal staff, held a call with SendaRide, Inc. dba SendaRide to discuss their business model as a Transportation Network Company (TNC). SendaRide has had its TNC permit with the Commission since October 2024, but has just recently started operating in Alabama.

During May, staff started the annual records review audit for Raiser, LLC (Uber).

ELECTRICITY POLICY DIVISION

Mrs. Patricia Smith reported on Formal Dockets 18117 and 18416; 18148 Division Report on Rate RSE and Rate ECR as of May 31, 2026. The Electricity Policy Division performed the regular monthly examination of the books and records of Alabama Power Company and found a 6.21% Weighted Return on Average Retail Common Equity for the 12 months ending December 31, 2026, and Energy Cost under recovered by \$10,340,015 for May 2026.

LEGAL DIVISION

Attorney Samatha Sizemore reported on the following dockets from the Legal Division Agenda:

DOCKET 32780, Application of Lyft, Inc. for renewal of its permit to operate as a transportation network company ("TNC") in the State of Alabama and recommended approval,

DOCKET 32779, Application of Rasier, LLC (a.k.a. "Uber") for renewal of its permit to operate as a transportation network company ("TNC") in the State of Alabama and recommended approval,

DOCKET 33063, Application of UZURV Holdings, Inc., d/b/a UZURV, for renewal of its permit to operate as a transportation network company ("TNC") in the State of Alabama and recommended approval.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported on the following dockets from the Legal Division Agenda:

DOCKET C-21473, Petition of The Way To Go L.L.C., of Mobile, Alabama, for reinstatement of Motor Carrier Certificate FNP B-65 which was revoked due to Petitioner's failure to maintain proper proof of liability insurance coverage. Petitioner submitted documentation that showed their liability insurance coverage required by law is now in effect and recommended grant and reinstatement.

DOCKET C-21506, Petition of XPO Logistics Freight, Inc., of Portland, Oregon, for reinstatement of Motor Carrier Certificate F466 which was revoked due to Petitioner's failure to maintain proper proof of cargo insurance coverage. Petitioner submitted documentation that showed their cargo insurance coverage required by law is now in effect and recommended grant and reinstatement.

DOCKET 33614, Motor Carrier Permit 650 was transferred to K3C Transportation LLC, of Montgomery, Alabama, by Commission Order dated November 4, 2025. Said Order also required K3C Transportation LLC to file a schedule of rates. K3C Transportation LLC has failed to make the required filing and recommended cancellation on 30 days' notice.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported on the following dockets from the Legal Division Agenda:

DOCKET 33691, Application for a Certificate of Public Convenience and Necessity to provide telecommunications services in the State of Alabama for Blue Stream communications, LLC d/b/a Blue Stream Fiber and recommended approval,

DOCKET 33692, Application a Certificate of Public Convenience and Necessity to provide telecommunications services in the State of Alabama for Kinetic ABS AL LLC and recommended approval.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported DOCKET 33667, Gracie L. Walker, Complainant v. Asbury Water System, Inc., Respondent. A formal complaint was filed against Asbury Water System, Inc., on or about February 19, 2026. Complainant alleged Asbury Water System would not connect its property to the Asbury system. The Office of the Attorney General intervened in this matter. A conference call was held on April 9, 2026, where all the parties indicated they would work towards a resolution prior to a hearing. On April 29, 2026, the parties indicated by electronic mail that a resolution had been reached. The following day, April 30, 2026, a conference call was held, in which all parties and Commission staff participated. The parties went over the agreement and indicated all issues had been resolved. The parties were directed to file a joint motion to dismiss. A Joint Stipulation of Dismissal was filed on or about May 30, 2026, and was perfected with the Secretary's Office on June 22, 2026. The Complainant, the Respondent and the Office of the Attorney General all signed on to the joint motion and recommended dismissal of the complaint as requested.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported on DOCKET 32873, Application for the sale of the Asbury Water System to the Water Works and Sewer Board of the City of Guntersville and recommended approval and cancellation of Asbury Water System's certificate of Public Convenience and Necessity.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported on DOCKET 33708, Show cause proceeding for Coosa Bend Apartments to address failures to adequately respond to the Gas Pipeline Safety Division's notices of noncompliance with the Pipeline and Hazardous Materials Safety Administration's (PHMSA) Minimum Pipeline Safety Regulations and recommended issuance of an order establishing a show cause proceeding for Coosa Bend Apartments.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Judge Chad Mason reported on DOCKET 33707, Show cause proceeding for Coosa Bend Apartments to address failures to adequately respond to the Gas Pipeline Safety Division's notices of noncompliance with the Pipeline and Hazardous Materials Safety Administration's (PHMSA) Minimum Pipeline Safety Regulations and recommended issuance of an order establishing a show cause proceeding for Coosa Bend Apartments.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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Chief Administrative Law Judge and Executive Director; Luke Bentley reported on the following dockets from the Legal Division Agenda:

DOCKET 33659, Unopposed common carrier application of Lake Martin Lift, LLC, of Alexander City, Alabama, to extend an existing common carrier operation under Motor Carrier Certificate

4198. A hearing was held on June 23, 2026, in which staff participated. The Applicant waived its right to a Report and Recommended Order at the hearing and recommended approval,

DOCKET C-21553, Petition of Jerry Fuller & Connie Fuller d/b/a Ted's Wrecker Service, of Decatur, Alabama, for approval of cargo self-insurance and recommended approval,

DOCKET C-21519, Petition of Moco Transportation Co., Inc., of Sylacauga, Alabama, for reinstatement of Motor Carrier Certificate F319 which was revoked due to Petitioner's failure to maintain proper proof of cargo insurance. Petitioner submitted documentation that showed their cargo insurance coverage required by law is now in effect and recommended grant and reinstatement.

DOCKET 33662, Petition of TrueCare Transportation Inc., of Mobile, Alabama, for an extension of time to make the required Filings and recommended grant additional 90 days to allow applicant to make the required filings.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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DOCKET 33709, Alabama law (Ala. Code § 37-4-22) allows electric utilities, such as Alabama Power Company ("Alabama Power"), to enter into contracts to provide electric service subject to the Commission's approval, which must be based on a finding that the contract provisions are consistent with the public interest.

A recently enacted law, Act No 2026-610 ("Act 610"), refines the public-interest standard for Commission approval of contracts for retail electric service between a utility and a large load data center customer. Act 610 states that such a contract is consistent with the public interest where the Commission determines that the contract pricing and contract terms and conditions over the contract term are expected to:

- 1) Provide for the recovery of the incremental costs of retail electric service to the large load data center customer's premises from the large load data center customer; and
- 2) Promote positive benefits to other retail electric customers of the utility. While the criteria in Act 610 are consistent with the Commission's current standards, given the emergence of large data centers, it is appropriate for the Commission to evaluate its contract review procedures.

While the criteria in Act 610 are consistent with the Commission's current standards, given the emergence of large data centers, it is appropriate for the Commission to evaluate its contract review procedures.

Recommended:

Initiating a generic proceeding to develop procedures for the review and approval of contracts for electric service between Alabama Power and large load data center customers as defined by Act 610. This generic proceeding would seek public comments on a proposed process for consideration of such contracts, which includes:

- 1) requirements for submission to the Commission (to include public and confidential submissions);
- 2) requirement for a concurrent submission to the Office of the Attorney General ("Attorney General") of the same information received by the Commission;
- 3) a designated review period;
- 4) an opportunity for Alabama Power to respond to questions from Commission Staff or the Attorney General; and
- 5) a mechanism for approval or disapproval of the contracts.

Upon being motioned by Commissioner Oden for discussion and seconded by Commissioner Almond, the Commissioners voted unanimously to accept the recommendations.

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Chief Administrative Law Judge and Executive Director; Luke Bentley recommended approval of all items listed on the administrative agenda.

Upon being motioned by Commissioner Oden and seconded by Commissioner Beeker, the Commissioners voted unanimously to accept the recommendations.

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There being no further business, Commissioner Almond adjourned the meeting at 10:50 a.m.


Devon D. Beaty
Commission Secretary