

#### **APERI Presents**

## The Emergency Response Partnership

Anathea Dortch & Don Williamson December 2, 2025



# Alabama Pipeline Emergency Response Initiative

The mission of the Alabama Pipeline Emergency Response Initiative (APERI) is to advance the ability of Alabama First Responders to recognize, manage, and mitigate a pipeline incident through improved training, communication, and cooperation with Pipeline Operators.

- ✓ Enhance responders understanding of pipeline risks and hazards
- ✓ Strengthen relationships through engagement in interest of public safety
- ✓ More effective way for operators to meet the intent of public awareness and liaison requirements



## Training Update

Training Began July 2021

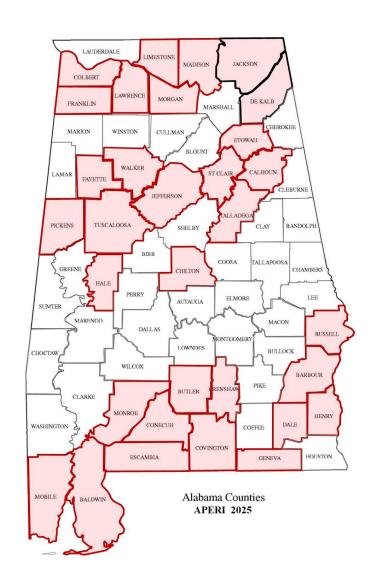
2025 YTD - 78 classes

#### 1360 first responders from 279 different agencies including

- Firefighters
- Law Enforcement Officers
- State Fire Marshalls Office
- Hazmat Units
- Special Operation/Technical Rescue Units
- Medical Transport



## Training





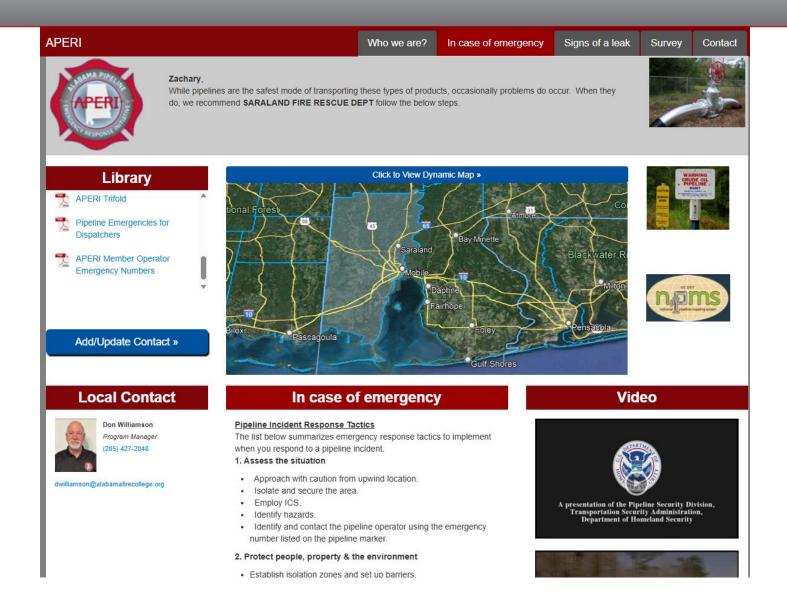


#### Outreach

- Coordinating training classes
- Conducting classes
- Email Blast with link to Portal



#### Portal



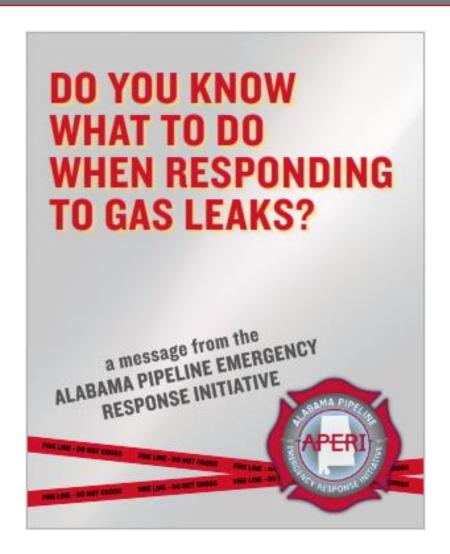


#### Outreach

- Coordinating training classes
- Conducting classes
- Email Blast with link to Portal
- Articles in the Alabama Fire College newsletter



#### Newsletter



Every day across Alabama, fire departments enter environments that, at any moment and without warning, could cause severe injury, or even a line-of-duty death (LODD). Too often, this happens without full awareness of the risks and, in some cases, without proper PPE.

The Alabama Pipeline Emergency Response Initiative (APERI) wants fire departments to understand a critical safety message from all Alabama gas operators:

don't make entry.

gas company's

ventilating the structure, is the

not the fire department.

responsibility of the gas company,

Even if a fire department has gas

Finding and repairing leaks, as well as

detection equipment, firefighters should

reasons. Gas company employees don't

present. They wait for it to self-ventilate.

not use it inside a structure for safety

make entry into a structure with gas

role:

#### don't make entry.

Do not make entry into a structure with a gas leak (or a suspected gas leak) for the purpose of:

- · Finding the source of the leak
- · Ventilating the structure
- · Attempting to repair the leak

#### don't make entry. Leaking gas inside an enclosed structure

Leaking gas inside an enclosed structure can ignite suddenly, creating a 2,900degree flash fire and explosion without warning.

Almost every gas leak incident reaches the explosive range of: 5–15% for methane, 2–10% for propane, either while the leak accumulates or as the structure begins to ventilate.

This is the most dangerous stage of a natural gas or propane emergency.



#### role: INCIDENT MITIGATION & SCENE SAFETY

1.Establish a perimeter as recommended in the Emergency Response Guide (ERG).

2.Ensure the structure is evacuated.
 3.With full PPE, shutting off the gas at the meter using the **outside** quarter-turn valve. Do not enter the structure.

- Confirm the gas operator has been contacted, has all necessary information, and is enroute.
- Remain on scene to assist and provide vital information to the gas company.

Following these guidelines ensures better risk assessment, protects your crews, and increases overall scene safety for both firefighters and the public.

For more information about APERI or to request additional pipeline training, contact us at: aperi.training@alabamafirecollege.org 205-427-2028



#### Outreach

- Coordinating training classes
- Conducting classes
- Email Blast with link to Portal
- Articles in the Alabama Fire College newsletter
- Online courses for New Recruit Firefighters, Dispatchers, and Law Enforcement.



#### Working Together

## SHARED RESPONSIBILITY

Not just a pipeline operator's problem

Not just an emergency responder's problem

We ALL assume responsibility



## Alabama Pipeline Safety

**APACT** 

**APERI** 

Damage Prevention

Pipeline Awareness

Emergency Response

Training

Pipeline Safety

Working Together



## Working with the PSC

APERI Board Members are working with the PSC to ensure Pipeline Operators needs are met through the APERI program.



#### Fire Department Goals

 Safety of its firefighters and safety of the public though incident mitigation

 Work effectively with the subject matter experts, the pipeline operators, to solve the issues caused by a pipeline emergency



## Incident Command (ICS)

- The Incident Commander (IC) will initially be the first arriving unit's highest-ranking officer
- Command may be transferred to an arriving officer
- Unified Command is created when the subject matter experts are present to assist the Commander.
- It is possible that command may be transferred at some point during the emergency to the pipeline operator and the IC will assist them for the remainder of the incident.



## How to identify Incident Command

- Command vehicle (SUV, Battalion Chief, special command vehicles)
- White (chief) or red (captain) colored helmets
- Command vest "Commander" or "Incident Commander"
- By asking who and where is command



## The Command Post (CP)

- Normally near the scene but can be established in the safe/cold zone on larger incidents.
- Contains fire department ranking officer, law enforcement, pipeline operators. May also include, depending on the incident, EMA and other government officials.



#### When You Arrive on Scene

- Identify and report to the Command Post for safety briefing and situation status
- Do Not go directly to the pipeline emergency location/problem



#### During the Emergency

## Develop and communicate the plan for handling the pipeline emergency to the IC.

- With a multi-person response, pipeline personnel should be directed from the command post
- With a one-man response, let the IC know what you are going to do at the location.
- Operate with everyone on the same page or at least a basic understanding of your plan.

This is for your safety so the FD rapid response team can prepare to assist you if you go down during the incident. (unexpected ignition, suffocation, injury)

**REMEMBER:** Firefighters are not pipeline experts or techs, they are scene mitigators.



# What you should expect from the Commander/Fire Department

- Safe scene
- Systematic way to solve the problem (Incident Command)
- A clear plan of action, a review of what has been put in place before your arrival.
- Professionalism and respect



#### What the fire department expects from you

- Notification on arrival
- Work within the command system
- Your guidance/knowledge on how to handle the emergency as the subject matter expert.
- What resources you need and have in route/coming.
- Professionalism and respect.



## Following the pipeline emergency

- Let command know the threat/harm/emergency is completed or been solved so they can give an all clear/stand down order.
- Never leave the scene without letting Command know.
- Most likely the FD will go back into service and turn the scene over to you.
- Depending on the emergency, follow up with a review/post incident analysis and offer training to the FD to prepare for the next event.



## Membership



## The Value of Membership

#### **Emergency Plans - 192.615**

• Maintain liaison with appropriate fire, police, and other public officials

#### **Public Awareness - 192.616**

• Pipeline safety and emergency education to emergency officials and public officials

#### **Documentation**

- Training Information
- Class Sign-In Sheets
- Contact Information
- Survey Data
- Agency Capabilities



#### Investment

#### Distribution Operators

	NUMBER OF SERVICE LINES	COST PER TIER	
Tier 1	0 - 499	\$	200.00
Tier 2	500 - 1499	\$	300.00
Tier 3	1500 - 2499	\$	450.00
Tier 4	2500 - 4999	\$	600.00
Tier 5	5000 - 9999	\$	750.00
Tier 6	10000 - 19999	\$	900.00
Tier 7	20000 - 39999	\$	1,100.00
Tier 8	40000 - 79999	\$	1,500.00
Tier 9	80000 - 159999	\$	1,850.00
Tier 10	160000 +	\$	2,100.00

## Transmission & Liquid Operators

APACT Members: \$500 per County

Non-APACT Members: \$700 per County

<sup>\*</sup>APACT Members receive a \$100 discount



#### Scholarship Opportunity for APACT Members

## TERMS

Must be a current APACT Member

Available to New AND Renewing APERI members

\$800 max per member



#### Current pipeline Operator members

- Alexander City Gas Dept
- Athens Utilities Gas Department
- Bridgeport Utilities
- City of Brewton
- City of Calera Natural Gas
- City of Moulton
- Clarke Mobile County Gas (CMC Gas)
- Cullman-Jefferson Counties Gas District
- Decatur Utilities
- DeKalb Cherokee Gas
- Fairhope Public Utilities
- Fayette Gas Board
- Florence Gas Department
- Gas Board of the City of Fultondale
- Hartselle Utilities
- Huntsville
- North Alabama Gas District
- Northwest Alabama Gas District

- Pickens County Natural Gas
- Riviera Utilities
- Russellville Gas Board
- Scottsboro WSG [Water Sewer Gas]
- Sheffield Utilities
- South Alabama Gas
- Southeast Gas
- Spire Alabama Inc
- Sylacauga Utilities Board
- The Gas Board of the City of Boaz Alabama
- The Utilities Board of the City of Oneonta
- Town Of West Jefferson
- Trussville Gas & Water
- Vina Natural Gas
- West Escambia Utilities, Inc
- Wheeler Basin Natural Gas Company

- Black Belt Energy
- Colonial Pipeline Company
- Enterprise Products
- Hunt Crude Oil Supply Company
- Hunt Refining Company
- Linde Pipeline
- Southern Company Pipelines
- Williams Gas Pipeline



#### Current APERI Board Members



Don Williamson

Board Chair

Emergency
Responder



Anathea Dortch
Board Co-Chair
Transmission
Operator



Kevin Mazingo
Board Secretary
Transmission
Operator



Eric O'Neal

Board Member

Emergency

Responder



Ricky King

Board Member

Distribution
Operator

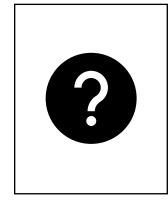


Caroll Pellegrin

Board Member

Liquid

Operator



This could be YOU!

Board Member

Distribution
Operator

#### **Past Board Members:**

- Mason Matthews formerly of Athens Utilities
- Jeff Bice formerly of City of Calera Natural Gas

- Mike Strength Trussville Gas
- Jim Green, Jr. Scottsboro WSG



#### Board Member Position

**APERI** Board Member Position **OPEN** 

Distribution Operator

4-year Term

Starting Jan 1, 2026



#### Instructors





#### Operator Participation!!!

Operator Participation in APERI Classes is crucial for the success of the program

#### **Be Prepared**

- Before Class
  - Contact the instructor to let them know you will be there
  - Send presentation materials if you have them
  - Bring props if you have them
- During Class
  - Introduce yourself
  - Give a brief overview of your system, describe how your company responds to pipeline emergencies and give out contact information.
  - Answer questions and engage in discussions
  - Participate in discussions and scenerio



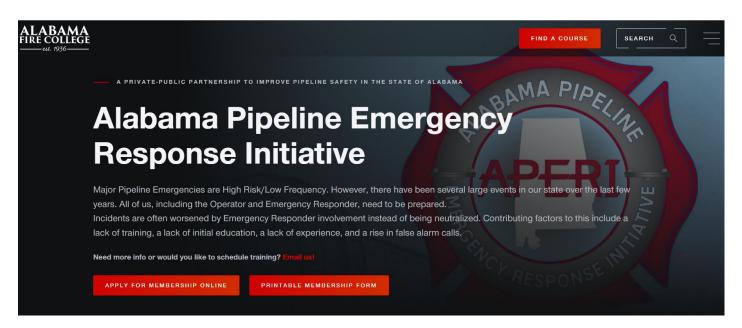
#### Member Testimonial

## Mark Burgess South Alabama Gas



## Becoming a Member

https://www.alabamafirecollege.org/courses-training/aperi/







#### Contact

#### Don Williamson, Chair

dwilliamson@alabamafirecollege.org 205.427.2048

#### **Anathea Dortch, Co-Chair**

aldortch@southernco.com 678.899.9292

https://www.alabamafirecollege.org/courses-training/aperi/